

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 26/11/2009 05:00

Wellbore Name			
WEST KINGFISH W12A			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 2,423.90		Target Depth (TVD) (mKB) 2,408.21	
AFE or Job Number 609/0912.1.01		Total Original AFE Amount 10,551,239	Total AFE Supplement Amount
Daily Cost Total 86,013		Cumulative Cost 3,298,915	Currency AUD
Report Start Date/Time 25/11/2009 05:00		Report End Date/Time 26/11/2009 05:00	Report Number 8

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' break and L/D 9-7/8" Schlumberger RSS BHA f/23m to surface. Dress rig floor w/7" csg handling equipment. M/U f/surface to 39m w/7" 26# L-80 VAM TOP HC shoe track assy. RIH f/39m to 617m w/7" 26# L-80 VAM TOP HC Production csg, circulate 1.5x csg vol. Cont' RIH f/617m to 2436.55m(land out depth).

Activity at Report Time

Land 7" Production Csg.

Next Activity

Circulate and cement 7" Production csg.

Daily Operations: 24 HRS to 26/11/2009 06:00

Wellbore Name			
MACKEREL A22			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan P&A well in preparation for redrill	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005600		Total Original AFE Amount 4,385,000	Total AFE Supplement Amount
Daily Cost Total 90,625		Cumulative Cost 3,436,690	Currency AUD
Report Start Date/Time 25/11/2009 06:00		Report End Date/Time 26/11/2009 06:00	Report Number 41

Management Summary

Rih with 9-5/8" EZSV and set with the top of the EZSV at 2091m. Confirm set with 20 klbs slack off onto the EZSV. Pooh with EZSV running tool . RIH with BOT 8-1/2" casing cutter and tagged high at 2082m mdkb. Checked both tally's on D/P found the tally for setting EZSV had a extra joint of HWDP in it.

Cut casing at 2077.64m mdkb. Indication that casing cut. Opened up S/A and closed annular. Pumped down D/P and up S/A at 3 bpm @ 287 psi. POOH, currently at 1003m mdkb.

Activity at Report Time

POOH with BOT csg cutter.

Next Activity

POOH RIH set balance cement plug across EZSV and 13 3/8" csg.

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Daily Operations: 24 HRS to 25/11/2009 06:00

Wellbore Name			
SNAPPER A16			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Adjust wellhead configuration	
Target Measured Depth (mKB) 1,600.00		Target Depth (TVD) (mKB)	
AFE or Job Number 609/09005.1.01		Total Original AFE Amount 160,000	Total AFE Supplement Amount
Daily Cost Total 13,831		Cumulative Cost 13,831	Currency AUD
Report Start Date/Time 25/11/2009 00:00		Report End Date/Time 25/11/2009 06:00	Report Number 1

Management Summary

Complete the Gyro survey from 1508m to surface. Rih and set a 4.313" RN pump out plug at 979m. Start to bleed down the tubing head pressure from 11,000 kpa.

Activity at Report Time

Bleeding down the THP from 11,000 kpa.

Next Activity

Run and set a 4,562" plug from 1488m

Daily Operations: 24 HRS to 26/11/2009 06:00

Wellbore Name			
SNAPPER A16			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Adjust wellhead configuration	
Target Measured Depth (mKB) 1,600.00		Target Depth (TVD) (mKB)	
AFE or Job Number 609/09005.1.01		Total Original AFE Amount 160,000	Total AFE Supplement Amount
Daily Cost Total 31,321		Cumulative Cost 45,151	Currency AUD
Report Start Date/Time 25/11/2009 06:00		Report End Date/Time 26/11/2009 06:00	Report Number 2

Management Summary

Continued to bleed down the tubing above the RN plug, managed to get it down to 5500 kpa and shut it in. After about 30 minutes the pressure built to 10000 kpa, bled off the tubing again with the same result, decided to pull the plug and rerun. With operator crew change and the first of its kind its taking awhile to get any service from the operator. Run in hole and recover the RN plug from 1507 mtrs MDKB, it only took two little taps to get the plug out of the nipple. Redress the plug ready to run back in the hole. Run back in the hole and set the RN plug in the nipple again with the same result as the previous time the tubing built up to 11,000 kpa, It was the decided to recover the plug and set a 4.562" positive plug in the nipple profile of the HC Packer this was done with a positive result, bled the tubing down to 5000 kpa and held solid. Stand by waiting on the Far-Scandia. Run the 4.562" plug from MKA and set at 979m. Bleed down the well from 5000 kpa to 0 kpa. Shut in the bleed line and monitor for 30 minutes solid test. Line up and line test the surface line down to the P/A to 1000 psi solid. Shut in the well and lay down the lubricator.

Activity at Report Time

Rig down and prepare to remove the well head.

Next Activity

Rotate the Wellhead and move the Wing valve 180 degrees